

COMISIÓN FEDERAL DE ELECTRICIDAD

CUENTA DE LA HACIENDA PÚBLICA FEDERAL DE 2013

FLUJO NETO DE PROYECTOS DE INFRAESTRUCTURA PRODUCTIVA DE LARGO PLAZO DE INVERSIÓN DIRECTA EN OPERACIÓN
COMISIÓN FEDERAL DE ELECTRICIDAD 1/
(Millones de Pesos de 2013)

| No. | Nombre del Proyecto | Presupuestado | | | | | Ejercicio | | | | | Reserva Constituida 2/ |
|-----|--|-----------------|--|-----------------------------------|----------------|-----------------|-----------------|--|-----------------------------------|----------------|-----------------|------------------------|
| | | Ingresos | Gasto | | | Flujo Neto | Ingresos | Gasto | | | Flujo Neto | |
| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
| (1) | (2) | (3) | (4) | (5=1-2-3-4) | (6) | (7) | (8) | (9) | (10=6-7-8-9) | | | |
| | TOTAL | 77 100.2 | 48 846.3 | | 6 347.4 | 21 906.5 | 92 531.8 | 25 730.7 | | 5 477.1 | 61 323.9 | |
| 1 | CG Cerro Prieto IV | 237.3 | 221.4 | | 13.0 | 2.9 | 488.6 | 326.8 | | 12.8 | 149.0 | |
| 2 | CC Chihuahua | 1 228.0 | 1 196.6 | | 29.1 | 2.4 | 3 560.9 | 1 259.1 | | 28.9 | 2 272.9 | |
| 3 | CCI Guerrero Negro II | 47.1 | 35.6 | | 4.3 | 7.2 | 179.6 | 31.0 | | 3.8 | 144.7 | |
| 4 | CC Monterrey II | 1 297.6 | 1 265.8 | | 28.3 | 3.5 | 3 715.0 | 1 289.8 | | 25.1 | 2 400.1 | |
| 5 | CD Puerto San Carlos II | | | | | | 159.0 | | | | 159.0 | |
| 6 | CC Rosarito III (Unidades 8 y 9) | 1 446.2 | 1 209.4 | | 232.8 | 4.1 | 2 232.6 | 1 747.0 | | 233.2 | 252.5 | |
| 7 | CT Samalayuca II | 2 138.0 | 1 662.5 | | 473.4 | 2.1 | 4 733.2 | 1 958.0 | | 291.7 | 2 483.4 | |
| 9 | LT 211 Cable Submarino | | | | | | | | | | | |
| 10 | LT 214 y 215 Sureste - Peninsular | 210.4 | 149.7 | | 40.9 | 19.9 | 450.6 | 157.9 | | 40.4 | 252.2 | |
| 11 | LT 216 y 217 Noroeste | | | | | | | | | | | |
| 12 | SE 212 y 213 SF6 Potencia y Distribución | 1 165.8 | 1 083.4 | | 78.7 | 3.7 | 1 287.1 | 1 050.8 | | 77.1 | 159.2 | |
| 13 | SE 218 Noroeste | 75.6 | 54.7 | | 10.2 | 10.8 | 175.8 | 59.7 | | 9.1 | 107.0 | |
| 14 | SE 219 Sureste-Peninsular | | | | | | | | | | | |
| 15 | SE 220 Oriental-Centro | | | | | | | | | | | |
| 16 | SE 221 Occidental | 129.4 | 94.7 | | 19.0 | 15.7 | 436.5 | 100.9 | | 18.7 | 316.8 | |
| 17 | LT 301 Centro | | | | | | | | | | | |
| 18 | LT 302 Sureste | | | | | | | | | | | |
| 19 | LT 303 Ixtapa - Pie de la Cuesta | | | | | | | | | | | |
| 20 | LT 304 Noroeste | | | | | | | | | | | |
| 21 | SE 305 Centro-Oriente | | | | | | | | | | | |
| 22 | SE 306 Sureste | | | | | | | | | | | |
| 23 | SE 307 Noreste | | | | | | | | | | | |
| 24 | SE 308 Noroeste | | | | | | | | | | | |
| 25 | CG Los Azufres II y Campo Geotérmico | 270.2 | 239.3 | | 8.5 | 22.4 | 985.3 | 337.9 | | 7.2 | 640.2 | |
| 26 | CH Manuel Moreno Torres (2a. Etapa) | 302.4 | 207.8 | | 22.8 | 71.9 | 1 522.2 | 97.1 | | 25.5 | 1 399.7 | |
| 27 | LT 406 Red Asociada a Tuxpan II, III y IV | 150.5 | 77.7 | | 4.0 | 68.7 | 1 825.8 | 51.8 | | 4.6 | 1 769.3 | |
| 28 | LT 407 Red Asociada a Altamira II, III y IV | 200.8 | 154.8 | | 5.6 | 40.4 | 1 775.1 | 125.7 | | 5.3 | 1 644.2 | |
| 29 | LT 408 Naco-Nogales - Área Noroeste | 30.7 | 19.5 | | 0.1 | 11.1 | 66.4 | 11.0 | | 0.1 | 55.3 | |
| 30 | LT 411 Sistema Nacional | 137.2 | 123.9 | | 5.6 | 7.7 | 366.1 | 66.0 | | 4.1 | 296.0 | |
| 31 | LT Manuel Moreno Torres Red Asociada (2a. Etapa) | 450.0 | 397.1 | | 22.2 | 30.7 | 518.2 | 220.1 | | 20.4 | 277.6 | |

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|-----|--|---------------|--|-----------------------------------|----------------|------------|-----------|--|-----------------------------------|----------------|------------|------------------------|
| | | Ingresos | Gasto | | | Flujo Neto | Ingresos | Gasto | | | Flujo Neto | |
| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
| (1) | (2) | (3) | (4) | (5=1-2-3-4) | (6) | (7) | (8) | (9) | (10=6-7-8-9) | | | |
| 32 | SE 401 Occidental - Central | | | | | | | | | | | |
| 33 | SE 402 Oriental - Peninsular | 149.4 | 64.6 | | 1.7 | 83.0 | 802.5 | 61.2 | | 1.4 | 739.9 | |
| 34 | SE 403 Noreste | | | | | | | | | | | |
| 35 | SE 404 Noroeste - Norte | | | | | | | | | | | |
| 36 | SE 405 Compensación Alta Tensión | 19.3 | 11.8 | | 0.1 | 7.3 | 97.3 | 11.1 | | 0.1 | 86.1 | |
| 37 | SE 410 Sistema Nacional | | | | | | | | | | | |
| 38 | CC El Sauz conversión de TG a CC | 1 799.7 | 1 706.7 | | 15.3 | 77.6 | 3 854.8 | 542.3 | | 10.3 | 3 302.2 | |
| 39 | LT 414 Norte - Occidental | 130.5 | 88.6 | | 4.8 | 37.1 | 466.9 | 58.7 | | 5.4 | 402.8 | |
| 40 | LT 502 Oriental - Norte | 34.0 | 26.3 | | 2.6 | 5.0 | 288.7 | 27.9 | | 2.4 | 258.4 | |
| 41 | LT 506 Saltillo - Cañada | 433.5 | 350.0 | | 18.4 | 65.2 | 1 171.1 | 185.9 | | 15.0 | 970.2 | |
| 42 | LT Red Asociada de la Central Tamazunchale | 406.3 | 165.9 | | 30.5 | 210.0 | 1 059.7 | 91.1 | | 25.1 | 943.5 | |
| 43 | LT Red Asociada de la Central Rio Bravo III | 251.0 | 75.0 | | 4.5 | 171.6 | 843.1 | 49.7 | | 3.7 | 789.7 | |
| 44 | SE 412 Compensación Norte | 44.5 | 20.3 | | 0.3 | 23.8 | 73.8 | 16.8 | | 0.3 | 56.6 | |
| 45 | SE 413 Noroeste - Occidental | 120.9 | 94.9 | | 6.0 | 19.9 | 493.1 | 61.0 | | 6.2 | 425.9 | |
| 46 | SE 503 Oriental | 44.4 | 17.1 | | 0.3 | 27.0 | 39.6 | 15.0 | | 0.3 | 24.3 | |
| 47 | SE 504 Norte - Occidental | 90.4 | 54.6 | | 2.3 | 33.5 | 427.7 | 53.7 | | 2.0 | 372.0 | |
| 48 | CCI Baja California Sur I | 403.0 | 358.9 | | 11.1 | 33.0 | 552.5 | 492.0 | | 11.8 | 48.7 | |
| 49 | LT 609 Transmisión Noroeste Occidental | 251.0 | 188.8 | | 17.4 | 44.8 | 845.4 | 105.5 | | 14.5 | 725.4 | |
| 50 | LT 610 Transmisión Noroeste - Norte | 319.3 | 230.3 | | 33.9 | 55.0 | 1 174.0 | 119.5 | | 30.9 | 1 023.6 | |
| 51 | LT 612 Subtransmisión Norte - Noreste | 57.8 | 41.1 | | 5.7 | 11.0 | 209.9 | 38.4 | | 4.8 | 166.8 | |
| 52 | LT 613 Subtransmisión Occidental | 58.5 | 39.8 | | 5.5 | 13.2 | 161.1 | 17.7 | | 5.2 | 138.2 | |
| 53 | LT 614 Subtransmisión Oriental | 35.4 | 22.4 | | 2.7 | 10.3 | 317.6 | 22.0 | | 2.6 | 293.0 | |
| 54 | LT 615 Subtransmisión Peninsular | 50.1 | 37.6 | | 4.5 | 8.0 | 325.8 | 33.8 | | 3.7 | 288.3 | |
| 55 | LT Red Asociada de Transmisión de la CCI Baja California Sur I | 35.2 | 31.2 | | 1.7 | 2.3 | 36.3 | 32.9 | | 1.7 | 1.7 | |
| 57 | LT 1012 Red de Transmisión Asociada a la CCC Baja California | 45.2 | 19.1 | | 4.6 | 21.5 | 80.4 | 15.3 | | 3.4 | 61.7 | |
| 58 | SE 607 Sistema Bajío - Oriental | 178.0 | 136.8 | | 5.8 | 35.4 | 648.5 | 89.7 | | 3.9 | 554.9 | |
| 59 | SE 611 Subtransmisión Baja Califotnia - Noroeste | 58.1 | 47.7 | | 7.9 | 2.5 | 233.1 | 42.9 | | 6.4 | 183.8 | |
| 60 | SUV Suministro de vapor a las Centrales de Cerro Prieto 3/ | 317.6 | 296.8 | | 18.8 | 2.0 | 400.3 | 448.9 | | 15.2 | (63.8) | |
| 61 | CC Hermosillo Conversión de TG a CC | 816.2 | 804.0 | | 11.1 | 1.1 | 1 801.8 | 1 059.0 | | 9.0 | 733.8 | |
| 62 | CCC Pacifico | 5 474.3 | 3 484.0 | | 306.9 | 1 683.3 | 5 066.0 | 609.4 | | 300.5 | 4 156.1 | |
| 63 | CH El Cajón 4/ | 688.3 | 403.7 | | 280.0 | 4.6 | 438.6 | 389.6 | | 270.0 | (220.9) | |
| 64 | LT Líneas Centro | 13.4 | 10.1 | | 1.1 | 2.2 | 82.1 | 9.0 | | 0.8 | 72.3 | |
| 65 | LT Red Transmisión Asociada a la CH El Cajón | 165.7 | 101.7 | | 14.4 | 49.6 | 175.2 | 54.0 | | 11.6 | 109.6 | |

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| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
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| 66 | LT Red de Transmisión Asociada a Altamira V | 195.3 | 117.0 | | 23.6 | 54.7 | 1 143.5 | 59.3 | | 20.6 | 1 063.6 | |
| 67 | LT Red de Transmisión Asociada a la Laguna II | 70.2 | 28.1 | | 4.4 | 37.6 | 309.0 | 25.9 | | 3.9 | 279.3 | |
| 68 | LT Red de Transmisión Asociada a el Pacífico | 332.0 | 116.4 | | 61.6 | 154.0 | 964.8 | 155.8 | | 60.4 | 748.6 | |
| 69 | LT 707 Enlace Norte-Sur | 79.8 | 61.5 | | 5.2 | 13.0 | 807.0 | 64.0 | | 4.6 | 738.3 | |
| 70 | LT Riviera Maya | 84.6 | 57.5 | | 8.0 | 19.1 | 288.1 | 35.2 | | 7.3 | 245.6 | |
| 71 | PRR Presa Reguladora Amata | 87.3 | 37.6 | | 1.9 | 47.8 | 77.3 | 31.4 | | 1.4 | 44.5 | |
| 72 | RM Adolfo López Mateos | 371.5 | 40.9 | | 4.4 | 326.3 | 622.6 | 33.8 | | 3.3 | 585.6 | |
| 73 | RM Altamira | 116.7 | 54.6 | | 17.1 | 44.9 | 153.5 | 60.9 | | 19.1 | 73.5 | |
| 74 | RM Botello | 22.6 | 8.2 | | 1.0 | 13.4 | 44.9 | | | 1.1 | 43.7 | |
| 75 | RM Carbón II | 82.3 | 14.9 | | 2.1 | 65.4 | 309.5 | 2.1 | | 2.1 | 305.3 | |
| 76 | RM Carlos Rodríguez Rivero | 116.8 | 24.9 | | 3.8 | 88.1 | 169.5 | 21.1 | | 3.1 | 145.4 | |
| 77 | RM Dos Bocas | 119.2 | 18.6 | | 2.3 | 98.3 | 328.4 | | | 2.6 | 325.8 | |
| 78 | RM Emilio Portes Gil | 25.4 | 1.4 | | | 24.0 | 37.6 | 0.3 | | 0.0 | 37.3 | |
| 79 | RM Francisco Pérez Ríos | 249.5 | 164.3 | | 37.2 | 47.9 | 1 099.8 | 69.3 | | 31.8 | 998.7 | |
| 80 | RM Gómez Palacio | 88.4 | 39.4 | | 5.7 | 43.3 | 296.0 | 35.6 | | 4.9 | 255.5 | |
| 82 | RM Huinalá | 9.6 | 0.8 | | 0.1 | 8.7 | 30.9 | 0.7 | | 0.1 | 30.2 | |
| 83 | RM Ixtaczoquitlán | 3.6 | 1.2 | | 0.1 | 2.3 | 8.0 | | | 0.2 | 7.9 | |
| 84 | RM José Aceves Pozos (Mazatlán II) | 84.1 | 18.3 | | 2.9 | 62.8 | 287.1 | 15.8 | | 2.4 | 268.9 | |
| 87 | RM Gral. Manuel Álvarez Moreno (Manzanillo) | 118.1 | 65.0 | | 6.9 | 46.1 | 713.9 | 53.9 | | 5.2 | 654.8 | |
| 90 | RM CT Puerto Libertad | 44.5 | 17.3 | | 1.8 | 25.4 | 142.4 | 14.2 | | 1.4 | 126.8 | |
| 91 | RM Punta Prieta | 38.7 | 14.9 | | 2.3 | 21.6 | 157.9 | 6.6 | | 2.0 | 149.3 | |
| 92 | RM Salamanca | 76.1 | 42.8 | | 4.8 | 28.6 | 320.2 | 35.4 | | 3.6 | 281.2 | |
| 93 | RM Tuxpango | 43.5 | 23.5 | | 2.6 | 17.5 | 152.3 | 8.8 | | 2.2 | 141.4 | |
| 94 | RM CT Valle de México | 40.1 | 7.5 | | 0.9 | 31.7 | 83.2 | 7.5 | | 0.9 | 74.7 | |
| 95 | SE Norte | 16.3 | 12.6 | | 1.1 | 2.6 | 126.2 | 11.4 | | 0.9 | 113.9 | |
| 98 | SE 705 Capacitores | 8.1 | 7.3 | | 0.5 | 0.3 | 74.6 | 7.2 | | 0.4 | 67.0 | |
| 99 | SE 708 Compensación Dinámicas Oriental-Norte | 95.5 | 78.7 | | 6.2 | 10.6 | 421.7 | 50.2 | | 5.1 | 366.4 | |
| 100 | SLT 701 Occidente - Centro | 145.8 | 108.7 | | 22.0 | 15.1 | 181.1 | 48.0 | | 17.8 | 115.2 | |
| 101 | SLT 702 Sureste - Peninsular | 1 042.2 | 775.0 | | 11.1 | 256.0 | 240.9 | 36.0 | | 9.7 | 195.2 | |
| 102 | SLT 703 Noreste - Norte | 36.8 | 30.3 | | 4.7 | 1.8 | 67.5 | 28.4 | | 3.8 | 35.2 | |
| 103 | SLT 704 Baja California - Noroeste | 12.3 | 10.5 | | 1.0 | 0.8 | 105.8 | 9.5 | | 3.9 | 92.4 | |
| 104 | SLT 706 Sistemas Norte | 1 818.5 | 249.8 | | 38.3 | 1 530.4 | 1 167.1 | 139.7 | | 28.1 | 999.3 | |
| 105 | SLT 709 Sistemas Sur | 214.9 | 185.5 | | 14.5 | 14.9 | 988.6 | 118.5 | | 11.9 | 858.2 | |
| 106 | CC Conversión el Encino de TG a CC | 306.1 | 276.7 | | 25.0 | 4.4 | 1 899.9 | 271.4 | | 20.7 | 1 607.8 | |
| 107 | CCI Baja California Sur II 5/ | 485.5 | 417.6 | | 13.8 | 54.0 | 586.6 | 576.9 | | 11.0 | (1.3) | |
| 108 | LT 807 Durango I | 62.2 | 51.6 | | 6.6 | 4.0 | 297.1 | 47.6 | | 5.2 | 244.3 | |

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| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
| (1) | (2) | (3) | (4) | (5=1-2-3-4) | (6) | (7) | (8) | (9) | (10=6-7-8-9) | | | |
| 110 | RM CCC Tula | 77.1 | 7.3 | | 1.2 | 68.6 | 107.5 | 6.2 | | 0.9 | 100.3 | |
| 111 | RM CGT Cerro Prieto (U5) | 67.5 | 40.6 | | 24.5 | 2.3 | 84.6 | 20.7 | | 25.4 | 38.6 | |
| 112 | RM CT Carbón II Unidades 2 y 4 | 69.9 | 18.3 | | 2.1 | 49.5 | 271.7 | 5.1 | | 1.9 | 264.8 | |
| 113 | RM CT Emilio Portes Gil Unidad 4 | 59.4 | 50.7 | | 8.4 | 0.4 | 264.7 | 42.7 | | 6.6 | 215.4 | |
| 114 | RM CT Francisco Pérez Ríos Unidad 5 | 88.5 | 39.4 | | 6.1 | 43.0 | 377.0 | 17.3 | | 5.4 | 354.4 | |
| 117 | RM CT Pdte. Adolfo López Mateos Unidades 3, 4, 5 y 6 | 107.1 | 57.8 | | 11.4 | 38.0 | 738.8 | 48.8 | | 9.1 | 681.0 | |
| 118 | RM CT Pdte. Plutarco Elías Calles Unidades 1 y 2 | 40.6 | 28.1 | | 5.1 | 7.5 | 224.8 | 23.6 | | 4.1 | 197.1 | |
| 122 | SE 811 Noroeste | 24.3 | 16.3 | | 2.1 | 5.8 | 85.0 | 15.1 | | 1.8 | 68.2 | |
| 123 | SE 812 Golfo Norte | 12.1 | 8.3 | | 1.1 | 2.7 | 20.4 | 7.4 | | 0.9 | 12.1 | |
| 124 | SE 813 División Bajío | 120.2 | 75.0 | | 15.7 | 29.5 | 236.6 | 65.0 | | 12.5 | 159.1 | |
| 126 | SLT 801 Altiplano | 198.3 | 138.7 | | 18.8 | 40.8 | 296.2 | 82.1 | | 15.1 | 199.0 | |
| 127 | SLT 802 Tamaulipas | 169.9 | 118.8 | | 18.6 | 32.4 | 582.8 | 73.0 | | 15.1 | 494.8 | |
| 128 | SLT 803 NOINE | 744.2 | 99.6 | | 17.6 | 627.0 | 221.5 | 75.3 | | 14.0 | 132.2 | |
| 130 | SLT 806 Bajío | 173.7 | 133.6 | | 30.6 | 9.4 | 128.4 | 56.2 | | 26.0 | 46.2 | |
| 132 | CE La Venta II | 189.1 | 139.8 | | 43.4 | 5.9 | 186.7 | 87.9 | | 35.8 | 63.1 | |
| 136 | LT Red de Transmisión Asociada a la CE La Venta II | 15.8 | 9.3 | | 2.4 | 4.1 | 29.7 | 8.3 | | 2.0 | 19.4 | |
| 138 | SE 911 Noreste | 20.4 | 13.4 | | 2.3 | 4.7 | 49.3 | 12.5 | | 1.8 | 35.0 | |
| 139 | SE 912 División Oriente | 527.0 | 327.9 | | 8.7 | 190.4 | 46.9 | 20.0 | | 6.7 | 20.2 | |
| 140 | SE 914 División Centro Sur | 382.2 | 302.5 | | 16.2 | 63.4 | 206.9 | 18.2 | | 7.4 | 181.3 | |
| 141 | SE 915 Occidental | 25.3 | 15.9 | | 3.7 | 5.6 | 70.6 | 13.4 | | 2.8 | 54.4 | |
| 142 | SLT 901 Pacífico | 547.1 | 61.4 | | 13.5 | 472.1 | 150.8 | 41.2 | | 10.8 | 98.9 | |
| 143 | SLT 902 Itsmo | 168.6 | 119.7 | | 21.9 | 27.0 | 164.4 | 65.7 | | 18.7 | 80.0 | |
| 144 | SLT 903 Cabo - Norte | 134.0 | 86.4 | | 14.3 | 33.3 | 171.7 | 48.3 | | 12.0 | 111.4 | |
| 146 | CH La Yesca 4/ | 2 419.7 | 1 005.5 | | 725.3 | 688.9 | 483.1 | 468.7 | | 850.1 | (835.8) | |
| 147 | CCC Baja California 5/ | 916.5 | 820.1 | | 96.3 | 0.0 | 1 203.9 | 1 154.1 | | 107.6 | (57.8) | |
| 148 | RFO Red de Fibra Óptica Proyecto Sur | 125.7 | 84.8 | | 7.2 | 33.7 | 321.6 | 91.2 | | 5.8 | 224.6 | |
| 149 | RFO Red de Fibra Óptica Proyecto Centro | 191.7 | 159.4 | | 20.3 | 12.1 | 528.1 | 186.1 | | 17.7 | 324.4 | |
| 150 | RFO Red de Fibra Óptica Proyecto Norte | 163.7 | 141.2 | | 13.0 | 9.5 | 435.0 | 151.2 | | 10.5 | 273.4 | |
| 151 | SE 1006 Central - Sur | 507.4 | 274.4 | | 15.2 | 217.8 | 58.2 | 22.7 | | 13.5 | 22.0 | |
| 152 | SE 1005 Noroeste | 119.0 | 81.5 | | 25.6 | 11.9 | 185.4 | 48.8 | | 28.0 | 108.6 | |
| 156 | RM Infiernillo | 48.2 | 22.6 | | 7.5 | 18.1 | 38.3 | 23.8 | | 7.6 | 6.9 | |
| 157 | RM Francisco Pérez Ríos Unidades 1 y 2 | 294.9 | 196.3 | | 85.1 | 13.5 | 864.5 | 86.9 | | 86.4 | 691.2 | |
| 158 | RM CT Puerto Libertad Unidad 4 | 47.5 | 17.0 | | 2.9 | 27.5 | 257.7 | 14.3 | | 2.2 | 241.2 | |
| 159 | RM CT Valle de México Unidades 5, 6 y 7 | 8.5 | 6.4 | | 1.0 | 1.0 | 15.9 | 5.5 | | 0.8 | 9.5 | |
| 160 | RM CCC Samalayuca II | 21.7 | 1.6 | | 0.2 | 19.9 | 41.3 | 1.3 | | 0.2 | 39.8 | |
| 161 | RM CCC El Sauz | 56.4 | 5.5 | | 1.2 | 49.8 | 122.9 | 2.3 | | 1.0 | 119.6 | |
| 162 | RM CCC Huinalá II | 15.2 | 2.4 | | 0.6 | 12.1 | 34.1 | 1.0 | | 0.5 | 32.7 | |

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| | | Ingresos | Gasto | | | Flujo Neto | Ingresos | Gasto | | | Flujo Neto | |
| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
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| 163 | SE 1004 Compensación Dinámica Área Central | 38.7 | 28.1 | | 3.4 | 7.2 | 89.0 | 26.6 | | 2.7 | 59.7 | |
| 164 | SE 1003 Subestaciones Eléctricas de Occidente | 109.7 | 61.8 | | 19.6 | 28.3 | 159.2 | 42.3 | | 18.3 | 98.6 | |
| 165 | LT Red de Transmisión Asociada a la CC San Lorenzo | 32.8 | 7.7 | | 1.9 | 23.3 | 234.6 | 6.6 | | 1.5 | 226.5 | |
| 166 | SLT 1002 Compensación y Transmisión Noreste-Sureste | 145.2 | 99.2 | | 24.6 | 21.4 | 176.5 | 46.5 | | 21.5 | 108.5 | |
| 167 | CC San Lorenzo Conversión de TG a CC | 594.7 | 514.9 | | 74.3 | 5.6 | 3 267.3 | 440.4 | | 83.3 | 2 743.5 | |
| 168 | SLT 1001 Red de Transmisión Baja-Nogales | 57.2 | 46.4 | | 8.6 | 2.1 | 621.8 | 40.9 | | 6.8 | 574.0 | |
| 170 | LT Red de Transmisión Asociada a la CH La Yesca 6/ | 172.9 | 114.1 | | 55.9 | 2.9 | 101.0 | 122.1 | | 56.4 | (77.5) | |
| 176 | LT Red de Transmisión Asociada a la CC Agua Prieta II 6/ | 229.3 | 84.8 | | 26.7 | 117.9 | | 49.5 | | 27.0 | (76.4) | |
| 177 | LT Red de Transmisión Asociada a la CE La Venta III | 4.0 | 1.7 | | 0.7 | 1.6 | 40.2 | 2.1 | | 0.6 | 37.5 | |
| 181 | RM CN Laguna Verde | 741.2 | 352.3 | | 373.5 | 15.4 | 2 860.1 | 347.4 | | 354.1 | 2 158.6 | |
| 182 | RM CT Puerto Libertad Unidades 2 y 3 | 52.7 | 42.3 | | 10.4 | 0.1 | 387.5 | 34.1 | | 7.9 | 345.4 | |
| 183 | RM CT Punta Prieta Unidad 2 | 10.4 | 7.4 | | 1.8 | 1.2 | 62.9 | 3.1 | | 1.5 | 58.3 | |
| 185 | SE 1110 Compensación Capacitiva del Norte | 147.2 | 43.9 | | 23.9 | 79.4 | 156.2 | 33.0 | | 4.2 | 119.0 | |
| 188 | SE 1116 Transformación del Noreste | 727.1 | 221.6 | | 116.1 | 389.3 | 673.8 | 131.5 | | 109.1 | 433.2 | |
| 189 | SE 1117 Transformación de Guaymas | 45.1 | 24.0 | | 11.0 | 10.1 | 78.3 | 24.8 | | 10.2 | 43.4 | |
| 190 | SE 1120 Noroeste | 1 208.2 | 862.0 | | 27.2 | 319.1 | 185.7 | 31.4 | | 21.2 | 133.0 | |
| 191 | SE 1121 Baja California | 24.0 | 7.3 | | 2.9 | 13.8 | 68.0 | 7.6 | | 2.8 | 57.6 | |
| 192 | SE 1122 Golfo Norte | 1 118.8 | 741.8 | | 36.5 | 340.5 | 60.6 | 27.8 | | 24.1 | 8.7 | |
| 193 | SE 1123 Norte | 12.9 | 8.8 | | 1.9 | 2.3 | 82.1 | 10.3 | | 1.8 | 70.0 | |
| 194 | SE 1124 Bajío Centro | 2 113.4 | 1 389.7 | | 24.7 | 698.9 | 115.9 | 31.3 | | 19.7 | 64.9 | |
| 195 | SE 1125 Distribución | 1 779.3 | 1 230.6 | | 72.3 | 476.4 | 411.4 | 147.6 | | 57.3 | 206.5 | |
| 197 | SE 1127 Sureste | 39.8 | 21.7 | | 9.8 | 8.4 | 64.4 | 20.9 | | 8.8 | 34.8 | |
| 198 | SE 1128 Centro Sur | 1 445.8 | 675.4 | | 16.2 | 754.2 | 49.2 | 17.0 | | 3.8 | 28.4 | |
| 199 | SE 1129 Compensación Redes | 35.9 | 22.0 | | 7.9 | 6.1 | 76.6 | 23.9 | | 8.1 | 44.7 | |
| 200 | SLT 1111 Transmisión y Transformación del Central-Occidental | 170.5 | 82.2 | | 58.6 | 29.7 | 142.2 | 19.2 | | 29.2 | 93.8 | |
| 201 | SLT 1112 Transmisión y Transformación del Noroeste | 370.7 | 49.2 | | 24.6 | 296.9 | 82.1 | 43.2 | | 15.4 | 23.4 | |
| 202 | SLT 1114 Transmisión y Transformación del Oriental | 231.7 | 69.0 | | 54.3 | 108.4 | 218.3 | 97.6 | | 22.6 | 98.1 | |
| 203 | SLT 1118 Transmisión y Transformación del Norte | 71.6 | 53.5 | | 14.5 | 3.7 | 244.6 | 52.6 | | 13.6 | 178.4 | |

CUENTA DE LA HACIENDA PÚBLICA FEDERAL | 2013

| No. | Nombre del Proyecto | Presupuestado | | | | | Ejercicio | | | | | Reserva Constituida 2/ |
|-----|---|---------------|--|-----------------------------------|----------------|------------|-----------|--|-----------------------------------|----------------|------------|------------------------|
| | | Ingresos | Gasto | | | Flujo Neto | Ingresos | Gasto | | | Flujo Neto | |
| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
| (1) | (2) | (3) | (4) | (5=1-2-3-4) | (6) | (7) | (8) | (9) | (10=6-7-8-9) | | | |
| 204 | SLT 1119 Transmisión y Transformación del Sureste | 1 076.7 | 164.6 | | 83.2 | 828.9 | 231.3 | 93.2 | | 81.4 | 56.7 | |
| 205 | SUV Suministro de 970 T/h a las Centrales de Cerro Prieto 3/ | 317.7 | 246.3 | | 69.6 | 1.8 | 249.3 | 253.8 | | 68.3 | (72.7) | |
| 206 | SE 1206 Conversión a 400 kV de la LT Mazatlán II - La Higuera | 104.3 | 72.8 | | 30.4 | 1.1 | 104.1 | 51.4 | | 31.6 | 21.1 | |
| 207 | SE 1213 COMPENSACIÓN DE REDES | 106.7 | 73.7 | | 29.8 | 3.2 | 120.8 | 39.9 | | 29.2 | 51.7 | |
| 208 | SE 1205 Compensación Oriental-Peninsular | 23.1 | 11.5 | | 4.8 | 6.7 | 69.0 | 13.6 | | 5.6 | 49.9 | |
| 209 | SE 1212 SUR - PENINSULAR | 1 586.1 | 907.3 | | 35.3 | 643.5 | 156.4 | 30.9 | | 17.5 | 108.0 | |
| 210 | SLT 1204 Conversión a 400 kV del Área Peninsular | 324.6 | 235.5 | | 76.4 | 12.7 | 964.9 | 242.4 | | 68.1 | 654.5 | |
| 211 | SLT 1203 Transmisión y Transformación Oriental - Sureste | 514.0 | 304.6 | | 124.2 | 85.2 | 932.9 | 232.2 | | 91.7 | 608.9 | |
| 212 | SE 1202 Suministro de Energía a la Zona Manzanillo | 199.3 | 55.9 | | 26.1 | 117.3 | 295.7 | 40.6 | | 24.7 | 230.4 | |
| 213 | SE 1211 NORESTE - CENTRAL | 1 648.2 | 983.5 | | 25.1 | 639.6 | 76.3 | 33.9 | | 10.8 | 31.6 | |
| 214 | SE 1210 NORTE - NOROESTE | 2 834.6 | 1 934.4 | | 74.3 | 825.9 | 382.4 | 68.5 | | 48.3 | 265.6 | |
| 215 | SLT 1201 Transmisión y Transformación de Baja California | 194.2 | 56.0 | | 33.3 | 105.0 | 260.4 | 27.5 | | 30.0 | 202.9 | |
| 216 | RM CCC Poza Rica 7/ | 501.6 | 97.1 | | 76.4 | 328.1 | | 9.4 | | 7.3 | (16.7) | |
| 218 | LT Red de Trans Asoc al proy de temp abierta y Oax. II, III, IV | 94.4 | 54.6 | | 30.4 | 9.4 | 199.1 | 58.0 | | 29.6 | 111.4 | |
| 219 | SLT Red de Transmisión Asociada a Manzanillo I U-1 y 2 | 87.1 | 55.2 | | 28.9 | 3.0 | 1 004.3 | 27.4 | | 26.5 | 950.4 | |
| 222 | CC CC Repotenciación CT Manzanillo I U-1 y 2 | 9 803.6 | 6 454.5 | | 574.3 | 2 774.9 | 3 802.9 | 2 478.8 | | 444.6 | 879.6 | |
| 223 | LT Red de transmisión asociada a la CG Los Humeros II | 9.9 | 6.5 | | 2.5 | 0.9 | 45.5 | 7.6 | | 2.5 | 35.4 | |
| 225 | LT Red de transmisión asociada a la CI Guerrero Negro III 6/ | 3.8 | 1.8 | | 1.1 | 0.9 | | 1.8 | | 1.0 | (2.8) | |
| 227 | CG Los Humeros II | 385.2 | 172.2 | | 68.7 | 144.4 | 275.0 | 228.0 | | 45.7 | 1.4 | |
| 228 | LT Red de Transmisión Asociada a la CCC Norte II | 201.5 | 20.1 | | 11.9 | 169.5 | 48.5 | 28.1 | | 11.8 | 8.5 | |
| 231 | SLT 1304 Transmisión y Transformación del Oriental | 29.5 | 9.5 | | 3.9 | 16.2 | 89.8 | 19.9 | | 3.5 | 66.4 | |
| 233 | SLT 1303 Transmisión y Transformación Baja - Noroeste | 23.0 | 15.8 | | 5.1 | 2.0 | 44.9 | 17.6 | | 4.7 | 22.6 | |
| 236 | CCI Baja California Sur III 5/ | 515.7 | 398.6 | | 94.5 | 22.6 | 624.6 | 661.9 | | 81.3 | (118.6) | |
| 242 | SE 1323 DISTRIBUCIÓN SUR | 1 175.7 | 670.2 | | 23.2 | 482.3 | 142.5 | 35.1 | | 6.8 | 100.6 | |
| 243 | SE 1322 DISTRIBUCIÓN CENTRO | 18.3 | 11.2 | | 2.9 | 4.2 | 48.0 | 11.5 | | 2.5 | 34.1 | |

COMISIÓN FEDERAL DE ELECTRICIDAD

| No. | Nombre del Proyecto | Presupuestado | | | | | Ejercicio | | | | | Reserva Constituida 2/ |
|-----|---|---------------|--|-----------------------------------|----------------|------------|-----------|--|-----------------------------------|----------------|------------|------------------------|
| | | Ingresos | Gasto | | | Flujo Neto | Ingresos | Gasto | | | Flujo Neto | |
| | | | Programable | | No Programable | | | Programable | | No Programable | | |
| | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | | Amortizaciones y Gastos de Operación y Mantenimiento | Inversión Presupuestaria Asociada | | | |
| (1) | (2) | (3) | (4) | (5=1-2-3-4) | (6) | (7) | (8) | (9) | (10=6-7-8-9) | | | |
| 244 | SE 1321 DISTRIBUCIÓN NORESTE | 2 974.5 | 1 963.9 | | 23.6 | 987.0 | 190.4 | 50.0 | | 13.3 | 127.0 | |
| 245 | SE 1320 DISTRIBUCIÓN NOROESTE | 1 560.1 | 1 101.8 | | 35.2 | 423.1 | 75.8 | 47.0 | | 14.9 | 13.9 | |
| 247 | SLT Subestaciones del Oriente | 40.4 | 12.0 | | 7.2 | 21.1 | 37.1 | 16.1 | | 2.9 | 18.2 | |
| 248 | SLT 1401 SEs y LTs de las Áreas Baja California y Noroeste | 252.8 | 111.5 | | 46.6 | 94.7 | 192.0 | 49.8 | | 47.3 | 94.8 | |
| 250 | SLT 1402 Cambio de Tensión de la LT Culiacán - Los Mochis | 110.9 | 81.0 | | 27.7 | 2.1 | 237.0 | 54.5 | | 26.9 | 155.6 | |
| 251 | SE 1421 DISTRIBUCIÓN SUR | 294.5 | 202.1 | | 34.0 | 58.5 | 16.0 | 6.1 | | 0.7 | 9.3 | |
| 252 | SE 1403 Compensación Capacitiva de las Áreas Noroeste - Norte | 25.2 | 16.9 | | 4.2 | 4.1 | 85.4 | 17.5 | | 3.5 | 64.4 | |
| 253 | SE 1420 DISTRIBUCIÓN NORTE | 577.1 | 426.4 | | 60.6 | 90.2 | 48.0 | 14.4 | | 3.8 | 29.8 | |
| 260 | SE 1520 DISTRIBUCIÓN NORTE | | | | | 23.9 | 23.9 | 2.4 | | | 21.6 | |
| 262 | SLT 1601 Transmisión y Transformación Noroeste - Norte | 88.2 | 17.9 | | 10.1 | 60.3 | 65.9 | 31.1 | | 7.6 | 27.2 | |
| 274 | SE 1620 Distribución Valle de México | | | | | 22.3 | 22.3 | 7.3 | | | 15.0 | |
| 294 | SLT 1702 Transmisión y Transformación Baja - Noine | 16.5 | 4.2 | | 2.5 | 9.8 | 2.9 | 2.0 | | | 0.9 | |

1/ Corresponde a los flujos de ingresos y egresos reales del período de los proyectos que entraron en operación parcial o totalmente.
2/ Corresponde a la reserva a la que se refiere el Artículo 254 del Reglamento de la Ley Federal de Presupuesto y Responsabilidad Hacendaria.
3/ El flujo negativo deriva de que los pozos de vapor están en su fase de agotamiento, por lo que la Central no generó ingresos suficientes para cubrir los gastos.
4/ El flujo negativo se debe a la escasez de agua en el primer semestre de 2013, situación que no permitió generar la meta programada para cubrir los gastos de la Central.
5/ El flujo negativo deriva del menor despacho de energía, debido a problemas técnicos de las plantas.
6/ El flujo negativo se debe a que la central no ha generado energía suficiente para generar ingresos, por lo tanto la Red Asociada se ve afectada.
7/ El flujo negativo deriva de que la parte correspondiente a la generación de energía no se ha concluido.
Nota: La suma de los parciales pueden no coincidir con los totales debido al redondeo.