

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
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| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 1 de 8 |
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| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|---|--|--------------------------|-----------------------|------------------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| TOTAL | 285,616,775,977 | 120,751,443,488 | 16,487,111,407 | 148,378,221,082 | 74,492,059,018 | 124,523,167,249 | 66,952,729,337 | 7,001,991,152 | 197,520,310 | 140,906,914,863 | 42,728,232,976 | |
| 1 CG Cerro Prieto IV | 1,343,368,000 | 1,275,950,000 | 67,418,000 | | 807,569,646 | 927,121,000 | 923,832,000 | 3,289,000 | 715,000 | 951,807,909 | 72,816,263 | |
| 2 CC Chihuahua | 3,605,757,545 | 3,415,996,597 | 37,676,652 | 152,084,296 | 2,909,998,673 | 2,050,412,585 | 2,033,281,393 | 17,131,192 | 3,405,363 | 3,277,766,401 | 310,454,521 | |
| 3 CCI Guerrero Negro II | 357,069,245 | 357,069,245 | | | | 174,318,092 | 174,318,092 | | | | | |
| 4 CC Monterrey II | 4,304,129,713 | 4,304,129,713 | | | | 3,580,029,336 | 3,580,029,336 | | | | | |
| 5 CD Puerto San Carlos II | 796,531,489 | 796,531,489 | | | | 378,404,819 | 378,404,819 | | | | | |
| 6 CC Rosarito III (Unidades 8 y 9) | 4,002,093,680 | 2,301,364,715 | | 1,700,728,965 | 4,316,124,943 | 4,399,997,953 | 4,090,540,441 | 206,305,008 | 23,180,885 | 5,576,580,815 | 1,030,969,979 | |
| 7 CT Samalayuca II | 9,115,858,115 | 7,834,272,173 | 243,600,721 | 1,037,985,221 | 4,762,999,345 | 7,520,095,791 | 7,124,227,799 | 151,094,320 | 164,858,109 | 6,403,925,801 | 1,081,373,306 | |
| 9 LT 211 Cable Submarino | 1,300,245,999 | 1,300,245,999 | | | | 653,592,979 | 653,592,979 | | | | | |
| 10 LT 214 y 215 Sureste-Peninsular | 1,724,682,336 | 1,594,076,068 | 130,606,268 | | 90,988,274 | 1,607,150,883 | 1,601,817,958 | 5,332,925 | 2,750,202 | 299,659,815 | 69,982,146 | |
| 11 LT 216 y 217 Noroeste | 1,383,324,085 | 1,383,324,085 | | | | 1,051,236,394 | 1,051,236,394 | | | | | |
| 12 SE 212 y 213 SF6 Potencia y Distribución | 2,277,314,754 | 2,277,314,754 | | | | 2,117,136,580 | 2,117,136,580 | | | | | |
| 13 SE 218 Noroeste | 658,539,817 | 625,260,285 | 33,279,532 | | 78,190,190 | 445,734,874 | 443,914,731 | 1,820,143 | 325,000 | 134,692,922 | 21,078,057 | |
| 14 SE 219 Sureste-Peninsular | 438,880,975 | 438,880,975 | | | | 218,819,120 | 218,819,120 | | | | | |
| 15 SE 220 Oriental-Centro | 817,031,098 | 817,031,098 | | | | 537,485,117 | 537,485,117 | | | | | |
| 16 SE 221 Occidental | 942,642,415 | 942,642,415 | | | | 678,779,140 | 678,779,140 | | | | | |
| 17 LT 301 Centro | 579,070,921 | 579,070,921 | | | | 218,467,769 | 218,467,769 | | | | | |
| 18 LT 302 Sureste | 535,036,541 | 535,036,541 | | | | 243,515,220 | 243,515,220 | | | | | |
| 19 LT 303 Ixtapa - Pie de la Cuesta | 359,833,760 | 359,833,760 | | | | 150,791,303 | 150,791,303 | | | | | |
| 20 LT 304 Noroeste | 366,865,330 | 366,865,330 | | | | 182,663,858 | 182,663,858 | | | | | |
| 21 SE 305 Centro-Oriente | 474,222,307 | 474,222,307 | | | | 229,577,400 | 229,577,400 | | | | | |
| 22 SE 306 Sureste | 584,857,000 | 584,857,000 | | | | 246,117,144 | 246,117,144 | | | | | |
| 23 SE 307 Noreste | 316,410,510 | 316,410,510 | | | | 162,047,678 | 162,047,678 | | | | | |
| 24 SE 308 Noroeste | 573,697,423 | 573,697,423 | | | | 274,821,352 | 274,821,352 | | | | | |
| 25 CG Los Azufres II y Campo Geotérmico | 1,708,476,341 | 1,637,839,619 | | 70,636,722 | 711,444,318 | 637,608,985 | 627,228,498 | 2,950,441 | | 877,486,545 | 163,091,786 | |
| 26 CH Manuel Moreno Torres (2a. Etapa) | 1,492,605,335 | 1,310,221,640 | 66,331,486 | 116,052,209 | 147,034,069 | 598,402,480 | 585,336,050 | 6,114,147 | 2,285,751 | 333,057,348 | 111,291,895 | |
| 27 LT 406 Red Asociada a Tuxpan II, III y IV | 1,585,176,632 | 1,553,085,937 | | 32,090,695 | 54,972,086 | 578,531,291 | 573,406,496 | 1,463,384 | | 86,862,568 | 30,427,098 | |
| 28 LT 407 Red Asociada a Altamira II, III y IV | 4,338,906,013 | 4,292,061,098 | | 46,844,915 | 206,615,084 | 1,730,165,255 | 1,722,899,841 | 2,068,612 | | 245,448,229 | 36,764,533 | |
| 29 LT 408 Naco-Nogales - Área Noroeste | 580,140,873 | 580,140,873 | | | | 200,039,619 | 200,039,619 | | | | | |
| 30 LT 411 Sistema Nacional | 1,711,980,283 | 1,669,753,761 | | 42,226,522 | 75,693,241 | 620,935,640 | 614,635,892 | 1,790,971 | | 139,212,840 | 61,728,628 | |
| 31 LT Manuel Moreno Torres Red Asociada (2a. Etapa) | 3,581,907,823 | 3,402,812,413 | | 179,095,410 | 153,180,157 | 1,318,553,730 | 1,290,194,477 | 7,745,790 | | 186,046,874 | 25,120,927 | |
| 32 SE 401 Occidental - Central | 835,899,259 | 835,899,259 | | | | 288,827,019 | 288,827,019 | | | | | |
| 33 SE 402 Oriental - Peninsular | 1,008,713,641 | 1,005,810,312 | 2,903,329 | | 39,301,327 | 258,975,860 | 258,951,082 | 24,778 | | 102,072,867 | 59,843,433 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

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FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

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| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 2 de 8 |
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| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|---|--|--------------------------|-----------------|---------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | (7) | (8) | | | | (9) | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 34 SE 403 Noreste | 942,433,869 | 942,433,869 | | | | 347,944,857 | 347,944,857 | | | | | |
| 35 SE 404 Noroeste-Norte | 526,467,032 | 526,467,032 | | | | 195,798,759 | 195,798,759 | | | | | |
| 36 SE 405 Compensación Alta Tensión | 111,648,173 | 111,648,173 | | | | 28,438,982 | 28,438,982 | | | | | |
| 37 SE 410 Sistema Nacional | 2,251,271,867 | 2,251,271,867 | | | | 829,184,356 | 829,184,356 | | | | | |
| 38 CC El Sauz conversión de TG a CC | 1,479,639,980 | 1,350,222,211 | 61,595,300 | 67,822,469 | 1,290,652,480 | 509,474,264 | 501,496,918 | 3,515,499 | | 1,694,728,906 | 338,965,627 | |
| 39 LT 414 Norte-Occidental | 853,742,890 | 819,143,104 | | 34,599,786 | 45,951,048 | 261,194,089 | 255,668,569 | 1,577,823 | | 116,320,295 | 68,791,424 | |
| 40 LT 502 Oriental - Norte | 192,433,930 | 189,964,723 | 2,469,207 | | 27,836,315 | 80,051,660 | 79,983,709 | 67,951 | | 235,923,168 | 205,549,695 | |
| 41 LT 506 Saltillo-Cañada | 3,214,957,590 | 3,054,209,704 | | 160,747,886 | 115,612,562 | 1,226,491,812 | 1,202,778,434 | 6,738,537 | | 286,361,179 | 164,010,080 | |
| 42 LT Red Asociada de la Central Tamazunchale | 1,396,168,176 | 1,082,400,930 | 144,320,124 | 169,447,122 | 82,859,192 | 457,541,318 | 440,225,721 | 10,737,740 | | 281,132,761 | 43,215,705 | |
| 43 LT Red Asociada de la Central Río Bravo III | 568,746,880 | 540,309,536 | | 28,437,344 | 66,622,868 | 252,711,537 | 248,481,389 | 1,157,923 | | 108,159,363 | 40,378,572 | |
| 44 SE 412 Compensación Norte | 285,961,000 | 285,961,000 | | | | 70,440,617 | 70,440,617 | | | | | |
| 45 SE 413 Noroeste - Occidental | 744,816,280 | 707,575,466 | | 37,240,814 | 71,721,832 | 273,342,628 | 267,585,188 | 1,633,775 | | 76,911,185 | 3,555,578 | |
| 46 SE 503 Oriental | 278,221,190 | 278,221,190 | | | | 70,420,441 | 70,420,441 | | | | | |
| 47 SE 504 Norte - Occidental | 582,388,586 | 582,388,586 | | | | 179,044,788 | 179,044,788 | | | | | |
| 48 CCI Baja California Sur I | 728,024,284 | 571,076,493 | 47,635,133 | 109,312,658 | 1,284,963,108 | 213,196,477 | 199,661,826 | 5,804,578 | | 1,351,690,873 | 13,288,054 | |
| 49 LT 609 Transmisión Noroeste - Occidental | 1,649,127,727 | 1,484,214,966 | 82,456,387 | 82,456,374 | 98,345,520 | 589,493,671 | 577,535,608 | 3,931,434 | | 266,797,076 | 82,063,735 | |
| 50 LT 610 Transmisión Noroeste - Norte | 1,982,139,471 | 1,736,204,834 | 48,812,543 | 197,122,094 | 129,784,915 | 813,816,640 | 789,655,581 | 8,396,024 | | 233,139,192 | 46,145,710 | |
| 51 LT 612 Subtransmisión Norte - Noreste | 372,116,186 | 331,580,912 | 26,612,261 | 13,923,013 | 13,683,787 | 119,537,470 | 118,225,055 | 1,079,845 | | 313,948,674 | 272,572,781 | |
| 52 LT 613 Subtransmisión Occidental | 357,709,599 | 329,809,376 | 5,194,761 | 22,705,462 | 16,882,593 | 156,688,064 | 152,991,280 | 1,115,907 | | 495,858,142 | 472,664,881 | |
| 53 LT 614 Subtransmisión Oriental | 216,701,589 | 206,456,809 | 10,143,952 | 100,828 | 3,412,058 | 69,237,571 | 68,982,784 | 249,132 | | 495,709,708 | 481,904,566 | |
| 54 LT 615 Subtransmisión Peninsular | 337,852,047 | 321,071,959 | 14,466,387 | 2,313,701 | 12,411,490 | 126,658,051 | 126,344,517 | 275,704 | | 41,483,559 | 14,329,978 | |
| 55 LT Red Asociada de Transmisión de la CCI Baja California Sur I | 275,324,738 | 275,324,738 | | | | 71,814,236 | 71,814,236 | | | | | |
| 57 LT 1012 Red de Transmisión Asociada a la CCC Baja California | 178,861,891 | 112,965,372 | 18,827,562 | 47,068,957 | 1,619,631 | 34,758,828 | 31,211,245 | 1,737,593 | | 59,281,573 | 37,096,787 | |
| 58 SE 607 Sistema Bajío - Oriental | 1,013,744,771 | 963,057,537 | | 50,687,234 | 124,231,978 | 388,548,875 | 385,486,959 | 675,441 | | 195,636,519 | 70,729,100 | |
| 59 SE 611 Subtransmisión Baja California - Noroeste | 393,804,099 | 335,850,710 | 36,850,827 | 21,102,562 | 21,212,113 | 121,491,422 | 118,450,449 | 2,282,111 | | 67,560,090 | 7,215,039 | |
| 60 SUV Suministro de vapor a las Centrales de Cerro Prieto | 1,472,531,112 | 1,361,827,376 | 84,084,403 | 26,619,333 | 863,341,037 | 488,758,283 | 486,170,828 | 2,202,499 | | 1,187,600,323 | 237,972,384 | |
| 61 CC Hermosillo Conversión de TG a CC | 1,000,839,827 | 895,488,243 | 52,675,779 | 52,675,805 | 2,730,099,775 | 307,371,441 | 299,939,783 | 2,443,298 | | 3,183,594,284 | 398,375,432 | |
| 62 CCC Pacífico | 11,177,250,812 | 3,710,689,424 | 953,751,903 | 6,512,809,485 | 483,177,435 | 2,877,885,101 | 1,475,633,159 | 145,507,544 | | 1,859,137,124 | 276,700,242 | |
| 63 CH El Cajón | 10,835,296,173 | 2,839,671,224 | 363,435,371 | 7,632,189,578 | 118,799,018 | 5,130,700,302 | 2,721,403,997 | 208,757,159 | | 795,666,768 | 104,675,220 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
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(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
|--|---------------------------|----------------|
| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 3 de 8 |
|--|---------------------------|----------------|

| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|---------------------|--|--------------------------|-----------------|-------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 64 LT | Lineas Centro | 87,014,538 | 79,346,384 | 6,051,669 | 1,616,485 | 4,359,121 | 25,481,859 | 25,337,416 | 131,144 | 33,515,495 | 22,973,561 | |
| 65 LT | Red de Transmisión Asociada a la CH el Cajón | 888,101,747 | 705,651,102 | 91,266,799 | 91,183,846 | 41,943,447 | 266,685,445 | 260,816,218 | 3,852,147 | 229,955,440 | 92,893,047 | |
| 66 LT | Red de Transmisión Asociada a Altamira V | 974,643,670 | 764,224,994 | 87,865,921 | 122,552,755 | 67,361,021 | 341,453,957 | 323,074,284 | 9,894,482 | 357,922,890 | 192,801,466 | |
| 67 LT | Red de Transmisión Asociada a la Laguna II | 265,882,370 | 265,882,370 | | | | 127,486,528 | 127,486,528 | | | | |
| 68 LT | Red de Transmisión Asociada a el Pacífico | 1,206,853,869 | 431,463,968 | 122,555,186 | 652,834,715 | 91,808,054 | 405,546,609 | 248,650,519 | 45,345,014 | 341,514,966 | 81,806,712 | |
| 69 LT | 707 Enlace Norte-Sur | 431,737,059 | 431,737,059 | | | | 214,623,825 | 214,623,825 | | | | |
| 70 LT | Riviera Maya | 482,456,429 | 458,333,577 | | 24,122,852 | 37,805,157 | 228,524,335 | 225,059,354 | 982,761 | 63,600,407 | 24,812,489 | |
| 71 PRR | Presa Reguladora Amata | 176,478,939 | 167,654,955 | 8,823,984 | | 45,630,494 | 57,325,320 | 57,249,699 | 75,621 | 63,586,835 | 9,056,736 | |
| 72 RM | Adolfo López Mateos | 401,807,211 | 381,183,725 | 20,623,486 | | | 130,731,341 | 130,554,554 | 176,787 | 28,524,379 | 7,724,106 | |
| 73 RM | Altamira | 550,447,911 | 275,223,975 | 55,044,795 | 220,179,141 | | 136,229,353 | 95,089,748 | 14,211,860 | 79,257,490 | 10,000,835 | |
| 74 RM | Botello | 82,524,442 | 70,145,738 | 4,126,265 | 8,252,439 | | 25,025,260 | 24,140,792 | 306,007 | 5,059,327 | 627,055 | |
| 75 RM | Carbón II | 150,215,962 | 132,587,221 | 5,058,950 | 12,569,791 | | 54,989,662 | 53,560,156 | 473,057 | 17,828,395 | 12,296,388 | |
| 76 RM | Carlos Rodríguez Rivero | 243,958,013 | 206,315,005 | 25,101,544 | 12,541,464 | | 73,247,187 | 72,275,125 | 864,058 | 29,880,994 | 3,915,392 | |
| 77 RM | Dos Bocas | 187,247,112 | 159,160,001 | 9,362,405 | 18,724,706 | | 58,227,923 | 56,221,048 | 694,330 | 25,542,322 | 15,485,587 | |
| 78 RM | Emilio Portes Gil | 3,206,372 | 3,206,372 | | | | 1,582,620 | 1,582,620 | | | | |
| 79 RM | Francisco Pérez Ríos | 1,656,038,800 | 1,076,425,220 | 165,603,880 | 414,009,700 | | 416,680,147 | 377,184,509 | 18,437,224 | 227,267,833 | 43,226,729 | |
| 80 RM | Gomez Palacio | 383,370,000 | 336,242,244 | 33,489,105 | 13,638,651 | | 106,894,528 | 105,652,482 | 1,121,263 | 103,743,627 | 69,133,259 | |
| 82 RM | Huinalá | 7,799,974 | 7,389,486 | 410,488 | | | 2,227,264 | 2,223,806 | 3,458 | 625,872 | 211,926 | |
| 83 RM | Ixtaczoquitlán | 11,898,822 | 10,113,961 | 594,984 | 1,189,877 | | 3,431,285 | 3,303,872 | 44,005 | 863,954 | 224,965 | |
| 84 RM | José Aceves Pozos (Mazatlán II) | 175,617,000 | 147,888,000 | 18,486,000 | 9,243,000 | | 45,591,910 | 44,674,097 | 764,842 | 31,502,341 | 12,251,499 | |
| 87 RM | Grál. Manuel Alvarez Moreno (Manzanillo) | 639,600,390 | 606,828,586 | 32,771,804 | | | 210,484,014 | 210,202,057 | 281,957 | 61,046,401 | 27,992,640 | |
| 90 RM | CT Puerto Libertad | 174,720,000 | 165,984,000 | 8,736,000 | | | 57,573,737 | 57,499,169 | 74,568 | 16,198,507 | 7,387,939 | |
| 91 RM | Punta Prieta | 149,702,007 | 119,761,616 | 14,970,202 | 14,970,189 | | 47,414,705 | 46,112,898 | 741,689 | 18,960,396 | 3,248,505 | |
| 92 RM | Salamanca | 420,556,396 | 394,791,631 | 23,649,769 | 2,114,996 | | 135,612,347 | 135,285,618 | 308,971 | 67,115,295 | 43,156,555 | |
| 93 RM | Tuxpango | 225,795,401 | 200,902,468 | 11,817,793 | 13,075,140 | | 74,494,004 | 72,703,280 | 595,140 | 17,659,127 | 5,246,189 | |
| 94 RM | CT Valle de México | 75,270,000 | 71,506,500 | 3,763,500 | | | 22,513,088 | 22,409,530 | 103,558 | 9,844,068 | 5,977,010 | |
| 95 SE | Norte | 100,150,570 | 94,879,512 | 5,271,058 | | 7,070,700 | 33,579,806 | 33,533,864 | 45,942 | 27,536,301 | 15,148,601 | |
| 98 SE | 705 Capacitores | 45,231,992 | 42,970,343 | 2,261,649 | | 9,309,755 | 14,665,560 | 14,646,151 | 19,409 | 13,547,261 | 1,956,448 | |
| 99 SE | 708 Compensación Dinámicas Oriental -Norte | 582,594,779 | 524,335,266 | 29,129,776 | 29,129,737 | 70,117,801 | 203,416,473 | 199,233,983 | 1,375,075 | 133,083,210 | 32,460,558 | |
| 100 SLT | 701 Occidente-Centro | 1,035,048,235 | 742,844,765 | 106,830,581 | 185,372,889 | 9,375,392 | 289,336,138 | 269,360,728 | 9,495,434 | 290,762,043 | 165,060,636 | |

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| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 4 de 8 |
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| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|--|--|--------------------------|-----------------|----------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 101 SLT 702 Sureste-Peninsular | 362,487,645 | 256,030,047 | 36,866,713 | 69,590,885 | 8,984,014 | 117,473,356 | 104,365,846 | 5,571,449 | | 57,977,426 | 6,555,250 | |
| 102 SLT 703 Noreste-Norte | 250,763,136 | 210,734,355 | 25,327,250 | 14,701,531 | 19,276,699 | 75,613,694 | 73,811,985 | 1,398,592 | | 173,477,304 | 127,474,763 | |
| 103 SLT 704 Baja California -Noroeste | 86,984,976 | 82,406,844 | 4,578,132 | | 4,713,800 | 29,087,708 | 29,047,343 | 40,365 | | 21,719,958 | 12,387,661 | |
| 104 SLT 706 Sistemas Norte | 2,472,549,742 | 1,732,648,879 | 175,641,843 | 564,259,020 | 18,729,334 | 741,111,722 | 632,351,408 | 15,243,904 | | 961,405,016 | 751,789,935 | |
| 105 SLT 709 Sistemas Sur | 1,318,974,709 | 1,180,135,255 | 69,419,727 | 69,419,727 | 166,418,876 | 419,489,460 | 409,675,071 | 3,226,665 | | 721,818,578 | 482,753,310 | |
| 106 CC Conversión El Encino de TG aCC | 968,451,380 | 726,338,535 | 96,845,138 | 145,267,707 | 160,473,503 | 336,741,548 | 320,075,262 | 10,001,615 | | 966,117,386 | 238,797,130 | |
| 107 CCI Baja California Sur II | 786,379,451 | 611,628,472 | 87,375,496 | 87,375,483 | 1,451,714,745 | 197,941,315 | 192,815,831 | 3,542,747 | | 1,889,135,651 | 346,502,663 | |
| 108 LT 807 Durango I | 445,400,254 | 383,379,334 | 42,210,194 | 19,810,726 | 27,700,764 | 136,531,967 | 134,985,539 | 1,377,038 | | 91,182,832 | 19,894,836 | |
| 110 RM CCC Tula | 68,264,586 | 57,188,066 | 7,384,338 | 3,692,182 | | 17,172,831 | 16,812,029 | 300,664 | | 40,702,519 | 33,017,517 | |
| 111 RM CGT Cerro Prieto (U5) | 409,156,631 | 184,120,495 | 40,915,667 | 184,120,469 | | 200,212,948 | 145,456,324 | 18,714,033 | | 62,447,138 | 12,717,438 | |
| 112 RM CT Carbón II Unidades 2 y 4 | 177,966,945 | 156,621,257 | 9,213,022 | 12,132,666 | | 52,926,510 | 51,416,768 | 511,238 | | 14,371,045 | 4,646,785 | |
| 113 RM CT Emilio Portes Gil Unidad 4 | 466,034,634 | 383,207,565 | 51,094,342 | 31,732,727 | | 106,319,551 | 103,379,926 | 2,271,165 | | 68,621,527 | 15,256,020 | |
| 114 RM CT Francisco Pérez Ríos Unidad 5 | 397,150,000 | 317,720,000 | 39,715,000 | 39,715,000 | | 127,262,460 | 122,857,306 | 2,217,748 | | 54,619,773 | 12,687,025 | |
| 117 RM CT Pdte. Adolfo López Mateos Unidades 3, 4, 5 y 6 | 574,600,000 | 436,998,432 | 58,216,054 | 79,385,514 | | 150,498,777 | 144,042,964 | 3,916,614 | | 77,419,394 | 15,286,726 | |
| 118 RM CT Pdte. Plutarco Elías Calles Unidades 1 y 2 | 268,111,155 | 212,114,370 | 28,281,916 | 27,714,869 | | 68,767,543 | 66,388,881 | 1,592,786 | | 41,929,706 | 12,055,004 | |
| 122 SE 811 Noroeste | 140,460,723 | 119,391,610 | 14,046,071 | 7,023,042 | 8,065,889 | 42,964,714 | 42,409,432 | 493,584 | | 32,103,097 | 9,497,553 | |
| 123 SE 812 Golfo Norte | 68,876,314 | 58,004,765 | 7,247,682 | 3,623,867 | 3,677,518 | 19,976,684 | 19,665,022 | 267,956 | | 19,761,326 | 8,568,170 | |
| 124 SE 813 División Bajío | 699,434,203 | 488,256,210 | 70,803,239 | 140,374,754 | 16,098,641 | 170,532,765 | 159,140,020 | 6,033,430 | | 126,933,066 | 33,997,756 | |
| 126 SLT 801 Altiplano | 1,098,635,980 | 848,225,495 | 112,822,060 | 137,588,425 | 92,913,093 | 301,146,807 | 289,412,123 | 6,349,759 | | 240,898,775 | 28,813,863 | |
| 127 SLT 802 Tamaulipas | 926,328,949 | 648,430,250 | 92,632,891 | 185,265,808 | 91,796,484 | 257,551,268 | 239,772,052 | 8,405,111 | | 246,412,322 | 53,577,836 | |
| 128 SLT 803 NOINE | 1,517,776,000 | 660,629,242 | 89,319,412 | 767,827,346 | 10,894,000 | 440,512,891 | 210,958,410 | 6,061,627 | | 950,339,000 | 844,063,961 | |
| 130 SLT 806 Bajío | 1,192,673,560 | 793,208,273 | 119,267,356 | 280,197,931 | 56,785,131 | 367,216,902 | 323,810,058 | 15,270,190 | | 215,412,444 | 24,089,767 | |
| 132 CE La Venta II | 1,419,184,000 | 662,285,884 | 94,612,271 | 662,285,845 | 130,582,062 | 570,586,640 | 472,814,667 | 24,572,639 | | 424,094,151 | 174,327,179 | |
| 136 LT Red de Transmisión Asociada a la CE La Venta II | 88,422,256 | 70,737,784 | 8,842,223 | 8,842,249 | 2,108,847 | 31,928,325 | 30,669,119 | 891,059 | | 21,036,496 | 9,194,367 | |
| 138 SE 911 Noreste | 116,449,450 | 87,337,081 | 11,644,945 | 17,467,424 | 7,072,702 | 30,169,009 | 28,963,155 | 771,745 | | 133,398,577 | 113,909,185 | |
| 139 SE 912 División Oriente | 155,625,977 | 16,364,608 | 16,364,608 | 49,256,025 | 8,366,995 | 54,770,521 | 44,014,607 | 4,288,934 | | 37,221,678 | 8,201,141 | |
| 140 SE 914 División Centro Sur | 405,406,157 | 58,430,008 | 12,652,224 | 334,323,925 | 400,656,412 | 114,984,636 | 34,382,179 | 6,033,183 | | 558,773,644 | 139,431,825 | |
| 141 SE 915 Occidental | 151,119,527 | 98,227,701 | 15,111,954 | 37,779,872 | 3,198,949 | 33,802,535 | 30,848,129 | 1,447,056 | | 27,511,042 | 7,753,083 | |
| 142 SLT 901 Pacífico | 541,888,581 | 322,272,093 | 56,134,520 | 163,481,968 | 50,696,594 | 120,266,016 | 105,950,858 | 6,328,049 | | 293,288,879 | 180,129,716 | |
| 143 SLT 902 Istmo | 1,046,996,327 | 713,373,726 | 104,854,646 | 228,767,955 | 56,304,170 | 289,816,488 | 267,198,919 | 10,661,781 | | 269,439,248 | 97,618,651 | |
| 144 SLT 903 Cabo - Norte | 719,002,505 | 561,822,079 | 75,155,015 | 82,025,411 | 42,766,880 | 220,799,709 | 213,393,609 | 4,715,724 | | 234,152,802 | 111,515,183 | |
| 146 CH La Yesca | 16,250,000,000 | 1,143,410,320 | 735,943,871 | 14,370,645,809 | 85,245,836 | 16,374,565,818 | 1,919,537,555 | 1,083,345,731 | | 2,533,850,345 | 629,314,907 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
|--|---------------------------|----------------|
| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 5 de 8 |
|--|---------------------------|----------------|

| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|---|--|--------------------------|-----------------|---------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 147 CCC Baja California | 2,265,900,000 | 1,246,245,000 | 226,590,000 | 793,065,000 | 2,410,416,554 | 862,456,517 | 664,001,858 | 74,971,754 | | 2,841,747,415 | 129,769,107 | |
| 148 RFO Red de Fibra Optica Proyecto Sur | 359,102,146 | 284,816,129 | 38,502,555 | 35,783,462 | 157,148,238 | 90,934,168 | 86,861,918 | 2,370,654 | | 251,580,355 | 53,558,908 | |
| 149 RFO Red de Fibra Optica Proyecto Centro | 582,039,484 | 428,871,170 | 61,267,310 | 91,901,004 | 430,475,461 | 244,190,479 | 228,341,243 | 9,322,950 | | 678,050,373 | 176,984,652 | |
| 150 RFO Red de Fibra Optica Proyecto Norte | 616,295,394 | 422,999,707 | 61,629,542 | 131,666,145 | 337,249,211 | 164,671,416 | 152,167,080 | 5,726,097 | | 432,768,999 | 28,164,149 | |
| 151 SE 1006 Central----Sur | 201,568,913 | 54,844,933 | 20,156,890 | 126,567,090 | 6,849,479 | 78,021,268 | 35,981,114 | 10,526,763 | | 167,802,895 | 130,269,763 | |
| 152 SE 1005 Noroeste | 788,982,350 | 369,307,861 | 76,574,901 | 343,099,588 | 19,453,681 | 249,185,391 | 173,394,338 | 20,029,880 | | 180,887,070 | 64,828,608 | |
| 156 RM Infiernillo | 219,687,351 | 112,510,138 | 22,653,761 | 84,523,452 | | 56,882,631 | 43,338,620 | 4,831,554 | | 29,441,685 | 1,956,370 | |
| 157 RM CT Francisco Pérez Ríos Unidades 1 y 2 | 1,978,136,277 | 841,682,686 | 197,813,629 | 938,639,962 | | 651,068,535 | 466,223,381 | 62,811,606 | | 346,668,374 | 86,043,139 | |
| 158 RM CT Puerto Libertad Unidad 4 | 171,405,000 | 137,124,000 | 17,140,500 | 17,140,500 | | 47,916,154 | 46,834,151 | 810,758 | | 24,944,036 | 6,992,778 | |
| 159 RM CT Valle de México Unidades 5,6 y 7 | 58,451,263 | 48,709,349 | 6,494,579 | 3,247,335 | | 13,722,774 | 13,401,440 | 267,774 | | 42,075,020 | 35,312,667 | |
| 160 RM CCC Samalayuca II | 14,105,000 | 11,754,210 | 1,567,228 | 783,562 | | 3,585,777 | 3,510,169 | 63,011 | | 4,466,449 | 2,836,210 | |
| 161 RM CCC El Sauz | 54,925,000 | 37,074,375 | 5,492,500 | 12,358,125 | | 14,496,482 | 13,318,435 | 560,131 | | 9,404,720 | 3,352,089 | |
| 162 RM CCC Huinala II | 24,634,779 | 16,012,581 | 2,463,474 | 6,158,724 | | 5,368,584 | 4,732,351 | 278,889 | | 3,474,549 | 732,186 | |
| 163 SE 1004 Compensación Dinámica Área Central | 203,360,092 | 171,250,560 | 21,406,320 | 10,703,212 | 22,979,788 | 51,292,059 | 50,241,997 | 875,056 | | 45,482,138 | 220,974 | |
| 164 SE 1003 Subestaciones Eléctricas de Occidente | 866,216,156 | 122,569,772 | 55,497,351 | 688,149,033 | 5,577,000 | 231,934,846 | 57,354,856 | 15,120,872 | | 113,958,000 | 37,762,777 | |
| 165 LT Red de Transmisión Asociada a la CC San Lorenzo | 75,781,498 | 49,263,994 | 7,578,155 | 18,939,349 | 655,954 | 19,097,884 | 17,563,156 | 751,777 | | 12,421,214 | 3,435,328 | |
| 166 SLT 1002 Compensación y Transmisión Noreste - Sureste | 788,636,381 | 429,638,820 | 79,686,724 | 279,310,837 | 67,760,901 | 220,171,016 | 181,493,377 | 14,313,923 | | 199,499,313 | 37,737,765 | |
| 167 CC San Lorenzo Conversión de TG a CC | 1,873,949,935 | 562,185,000 | 124,930,000 | 1,186,834,935 | 996,582,522 | 803,031,749 | 410,805,876 | 72,517,146 | | 1,352,516,620 | 158,486,952 | |
| 168 SLT 1001 Red de Transmisión Baja -- Nogales | 425,909,224 | 319,431,931 | 42,590,925 | 63,886,368 | 15,619,734 | 111,191,847 | 106,055,274 | 3,081,949 | | 66,809,262 | 5,516,654 | |
| 170 LT Red de Transmisión Asociada a la CH La Yesca | 1,038,313,913 | 270,506,457 | 103,831,390 | 663,976,066 | 32,887,634 | 302,954,834 | 144,765,868 | 39,802,061 | | 196,139,411 | 19,618,326 | |
| 171 CC Agua Prieta II (con campo solar) | 7,693,911,095 | | 512,927,402 | 7,180,983,693 | 3,057,983,591 | 2,625,536,147 | | 395,850,065 | | 4,149,925,117 | 183,164,059 | |
| 176 LT Red de transmisión asociada a la CC Agua Prieta II | 467,819,183 | 101,162,139 | 48,887,605 | 317,769,439 | 4,237,129 | 163,606,365 | 57,016,687 | 25,754,222 | | 115,762,504 | 36,883,548 | |
| 177 LT Red de Transmisión Asociada a la CE La Venta III | 16,059,017 | 8,029,502 | 1,605,903 | 6,423,612 | 1,426,841 | 4,662,346 | 3,477,006 | 410,475 | | 23,478,299 | 20,035,080 | |
| 181 RM CN Laguna Verde | 8,379,247,578 | 1,422,164,939 | 1,349,053,004 | 5,608,029,635 | | 3,033,805,242 | 1,186,682,081 | 284,450,543 | | 1,857,478,844 | 223,975,297 | |
| 182 RM CT Puerto Libertad Unidades 2 y 3 | 415,350,000 | 266,322,056 | 42,628,027 | 106,399,917 | | 88,328,123 | 80,066,441 | 4,046,536 | | 100,601,787 | 53,927,224 | |
| 183 RM CT Punta Prieta Unidad 2 | 74,815,000 | 44,889,000 | 7,481,500 | 22,444,500 | | 18,261,555 | 16,268,993 | 873,444 | | 52,535,210 | 44,180,266 | |
| 185 SE 1110 Compensación Capacitiva del Norte | 301,607,618 | 62,114,845 | 34,153,964 | 205,338,809 | 61,102,652 | 62,337,522 | 19,937,814 | 10,860,278 | | 1,419,494,674 | 1,313,377,780 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
|--|---------------------------|----------------|
| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 6 de 8 |
|--|---------------------------|----------------|

| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|--|--|--------------------------|-----------------|---------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 188 SE 1116 Transformación del Noreste | 3,675,596,873 | 656,607,159 | 238,801,498 | 2,780,188,216 | 134,061,486 | 1,210,292,655 | 471,461,003 | 107,834,376 | | 620,507,212 | 139,809,852 | |
| 189 SE 1117 Transformación de Guaymas | 208,561,496 | 54,921,945 | 21,392,306 | 132,247,245 | 8,829,262 | 56,504,526 | 29,014,557 | 7,125,534 | | 100,143,030 | 62,795,928 | |
| 190 SE 1120 Noroeste | 911,644,981 | 118,601,054 | 96,406,180 | 696,637,747 | 1,131,296,010 | 233,508,821 | 71,306,443 | 32,859,515 | | 1,671,038,629 | 410,476,924 | |
| 191 SE 1121 Baja California | 71,161,974 | 23,979,384 | 6,142,565 | 41,040,025 | 3,848,130 | 22,091,498 | 11,861,148 | 2,203,721 | | 15,232,802 | 3,038,386 | |
| 192 SE 1122 Golfo Norte | 824,108,909 | 161,812,755 | 50,249,732 | 612,046,422 | 1,146,404,805 | 316,242,303 | 110,709,430 | 24,168,898 | | 1,871,401,298 | 650,577,863 | |
| 193 SE 1123 Norte | 49,485,956 | 24,742,978 | 7,422,896 | 17,320,082 | 13,344,799 | 12,237,966 | 8,557,484 | 1,151,943 | | 28,658,552 | 6,738,914 | |
| 194 SE 1124 Bajío Centro | 509,780,505 | 138,200,881 | 53,393,275 | 318,186,349 | 16,353,142 | 120,569,982 | 65,571,922 | 15,265,783 | | 93,330,861 | 8,318,661 | |
| 195 SE 1125 Distribución | 1,257,769,669 | 503,940,827 | 127,652,590 | 626,176,252 | 52,925,301 | 381,714,151 | 243,748,505 | 41,087,098 | | 469,288,040 | 247,623,051 | |
| 197 SE 1127 Sureste | 206,901,422 | 90,389,299 | 20,699,198 | 95,812,925 | 3,869,281 | 58,050,707 | 39,278,694 | 5,839,080 | | 93,274,311 | 62,866,752 | |
| 198 SE 1128 Centro Sur | 695,038,656 | 45,553,170 | 44,902,169 | 604,583,317 | 20,945,808 | 148,448,118 | 21,371,909 | 15,983,968 | | 82,864,925 | 1,032,980 | |
| 199 SE 1129 Compensación redes | 201,475,313 | 92,360,749 | 18,349,968 | 90,764,596 | 12,609,415 | 68,620,864 | 45,602,609 | 5,762,588 | | 42,419,598 | 5,697,627 | |
| 200 SLT 1111 Transmisión y Transformación del Central - Occidental | 907,308,987 | 106,766,790 | 92,995,032 | 707,547,165 | 45,691,217 | 287,344,460 | 85,824,154 | 47,192,769 | | 395,676,879 | 209,797,861 | |
| 201 SLT 1112 Transmisión y Transformación del Noroeste | 1,149,640,843 | 227,064,877 | 118,360,463 | 804,215,503 | 52,617,864 | 269,119,604 | 95,628,143 | 40,135,199 | | 258,628,708 | 47,515,182 | |
| 202 SLT 1114 Transmisión y Transformación del Oriental | 2,032,598,035 | 222,573,481 | 153,034,648 | 1,656,989,906 | 15,938,000 | 567,530,080 | 97,437,509 | 80,358,603 | | 433,433,000 | 184,101,749 | |
| 203 SLT 1118 Transmisión y Transformación del Norte | 479,308,934 | 255,825,362 | 43,633,174 | 179,850,398 | 38,658,867 | 137,814,898 | 94,850,418 | 9,789,403 | | 188,198,244 | 96,116,800 | |
| 204 SLT 1119 Transmisión y Transformación del Sureste | 1,527,409,000 | 522,403,115 | 149,258,031 | 855,747,854 | 17,095,000 | 580,050,614 | 353,502,565 | 58,656,208 | | 1,374,607,000 | 1,149,597,761 | |
| 205 SUV Suministro de 970 T/h a las Centrales de Cerro Prieto | 1,514,552,468 | 641,324,229 | 152,971,546 | 720,256,693 | 574,012,426 | 524,349,059 | 386,010,391 | 47,185,372 | | 992,919,473 | 218,750,129 | |
| 206 SE 1206 Conversión a 400 kV de la LT Mazatlan II - La Higuera | 547,793,597 | 273,896,792 | 54,779,361 | 219,117,444 | 62,176,686 | 267,744,464 | 204,926,319 | 23,035,285 | | 262,187,718 | 122,196,386 | |
| 207 SE 1213 COMPENSACION DE REDES | 623,184,302 | 239,575,752 | 62,997,285 | 320,611,265 | 37,751,662 | 202,767,695 | 133,537,313 | 21,735,909 | | 142,734,865 | 20,250,009 | |
| 208 SE 1205 Compensación Oriental - Peninsular | 122,080,205 | 40,693,380 | 8,138,676 | 73,248,149 | 11,489,894 | 53,929,239 | 27,890,577 | 4,834,986 | | 30,388,670 | 5,925,114 | |
| 209 SE 1212 SUR - PENINSULAR | 1,728,887,888 | 119,288,247 | 50,250,798 | 1,559,348,843 | 42,449,615 | 1,370,937,854 | 65,382,928 | 18,043,337 | | 209,094,743 | 98,350,993 | |
| 210 SLT 1204 Conversión a 400 kV del Área Peninsular | 1,796,749,279 | 717,457,585 | 183,306,201 | 895,985,493 | 185,514,641 | 432,333,031 | 289,285,932 | 44,533,918 | | 510,923,894 | 97,569,134 | |
| 211 SLT 1203 Transmisión y Transformación Oriental - Sureste | 2,679,686,841 | 849,135,638 | 271,059,737 | 1,559,491,466 | 30,589,000 | 671,978,463 | 369,969,808 | 78,611,962 | | 533,767,000 | 153,506,301 | |
| 212 SE 1202 Suministro de Energía a la Zona Manzanillo | 445,731,000 | 168,854,452 | 51,671,711 | 225,204,837 | 43,678,180 | 155,108,200 | 100,005,620 | 17,802,382 | | 233,691,549 | 120,539,276 | |
| 213 SE 1211 NORESTE - CENTRAL | 1,519,489,348 | 72,807,098 | 38,419,251 | 1,408,262,999 | 38,533,885 | 1,284,610,717 | 33,435,298 | 23,661,404 | | 134,771,585 | 34,157,045 | |
| 214 SE 1210 NORTE - NOROESTE | 3,133,931,762 | 333,054,449 | 130,668,668 | 2,670,208,645 | 45,658,314 | 2,307,762,730 | 175,207,539 | 59,737,873 | | 252,596,721 | 16,531,866 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
|--|---------------------------|----------------|
| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 7 de 8 |
|--|---------------------------|----------------|

| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 (11) | Flujo Neto (12)=(11-3-5-6-9-10) |
|---|--|-----------------------------|------------------------|----------------------|--------------------------------------|---|-------------------------------------|-----------------------------|-------------------------------|--------------------------------|---|------------------------------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 (5) | Gasto de Inversión Presupuestaria en el 2015 (6) | Pago de Intereses (b) | | | Otros Pagos en el 2015 (10) | | |
| | Total Inversión Directa Actualizada (1) | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos (7) | Acumulado Hasta 2014 (8) | Proyectados en el 2015 (9) | | | |
| | | Acumulado Hasta 2014 (2) | Compromiso 2015 (3) | Saldo (4)=(1-2-3) | | | | | | | | |
| 215 SLT 1201 Transmisión y Transformación de Baja California | 822,959,137 | 161,069,831 | 61,637,134 | 600,252,172 | 7,165,795 | 293,467,174 | 118,785,836 | 27,332,344 | | 254,328,958 | 158,193,685 | |
| 216 RM CCC Poza Rica | 1,957,293,000 | 28,195,869 | 107,732,846 | 1,821,364,285 | | 526,165,263 | 15,423,096 | 77,102,389 | | 672,157,200 | 487,321,965 | |
| 217 RM CCC El Sauz Paquete 1 | 2,062,381,347 | 139,569,950 | 168,512,292 | 1,754,299,105 | | 533,253,110 | 62,373,857 | 80,823,444 | | 375,290,695 | 125,954,959 | |
| 218 LT Red de Trans Asoc al proy de temp abierta y Oax. II, III, IV | 509,172,677 | 192,523,318 | 55,006,666 | 261,642,693 | 92,926,080 | 188,119,321 | 123,319,924 | 21,743,475 | | 230,138,831 | 60,462,610 | |
| 219 SLT Red de Transmisión Asociada a Manzanillo I U-1 y 2 | 553,044,037 | 138,261,006 | 55,304,405 | 359,478,626 | 942,760 | 144,691,417 | 73,343,790 | 18,551,338 | | 335,006,880 | 260,208,377 | |
| 222 CC CC Repotenciación CT Manzanillo I U-1 y 2 | 13,769,795,000 | 2,366,947,336 | 1,239,296,552 | 10,163,551,112 | 5,899,837,437 | 3,296,296,185 | 1,194,421,176 | 405,190,487 | | 10,623,600,000 | 3,079,275,524 | |
| 223 LT Red de transmisión asociada a la CG Los Humeros II | 56,302,441 | 16,919,656 | 6,563,804 | 32,818,981 | 1,945,203 | 12,241,268 | 7,118,592 | 1,603,329 | | 20,075,549 | 9,963,213 | |
| 225 LT Red de transmisión asociada a la CI Guerrero Negro III | 16,106,493 | 5,637,268 | 1,610,648 | 8,858,577 | 810,797 | 6,965,790 | 4,272,450 | 783,614 | | 6,173,999 | 2,968,940 | |
| 226 CCI CI Guerrero Negro III | 329,750,720 | | 32,975,072 | 296,775,648 | 100,615,307 | 95,856,267 | | 20,674,875 | | 181,919,478 | 27,654,224 | |
| 227 CG Los Humeros II | 1,378,787,722 | 217,703,330 | 145,135,549 | 1,015,948,843 | 424,505,471 | 319,704,541 | 108,083,950 | 50,700,572 | | 659,648,171 | 39,306,579 | |
| 228 LT Red de transmisión asociada a la CCC Norte II | 253,561,243 | 53,207,349 | 26,675,532 | 173,678,362 | 2,878,408 | 64,139,257 | 23,199,449 | 9,872,460 | | 126,572,576 | 87,146,176 | |
| 229 CT TG Baja California II | 2,384,850,000 | 135,025,800 | 135,025,800 | 2,114,798,400 | 216,920,782 | 634,429,172 | 65,437,476 | 45,396,468 | | 560,063,647 | 162,720,597 | |
| 231 SLT 1304 Transmisión y Transformación del Oriental | 567,149,960 | 37,551,033 | 8,344,674 | 521,254,253 | 1,248,000 | 187,062,759 | 17,505,514 | 2,261,935 | | 30,628,000 | 18,773,391 | |
| 233 SLT 1303 Transmisión y Transformación Baja - Noroeste | 111,494,136 | 50,172,369 | 11,149,411 | 50,172,356 | 18,169,125 | 33,225,738 | 23,384,387 | 3,128,554 | | 97,601,439 | 65,154,349 | |
| 235 CCI Baja California Sur IV | 1,310,335,468 | 71,774,040 | 131,033,552 | 1,107,527,876 | 238,055,116 | 333,020,571 | 16,775,941 | 61,551,269 | | 446,313,972 | 15,674,035 | |
| 236 CCI Baja California Sur III | 1,194,693,097 | 238,938,609 | 119,469,311 | 836,285,177 | 1,451,720,985 | 429,977,080 | 163,610,330 | 64,359,594 | | 1,777,771,970 | 142,222,080 | |
| 242 SE 1323 DISTRIBUCION SUR | 694,780,021 | 62,471,994 | 30,971,278 | 601,336,749 | 44,079,230 | 544,314,134 | 23,302,409 | 23,116,561 | | 179,822,981 | 81,655,912 | |
| 243 SE 1322 DISTRIBUCION CENTRO | 1,708,774,756 | 30,275,219 | 25,047,191 | 1,653,452,346 | 560,804,036 | 488,753,720 | 11,349,988 | 16,407,807 | | 1,280,987,396 | 678,728,362 | |
| 244 SE 1321 DISTRIBUCION NORESTE | 1,219,849,423 | 152,918,922 | 71,934,668 | 994,995,833 | 2,465,578,037 | 1,219,831,288 | 152,918,922 | 71,934,668 | | 3,815,653,478 | 1,206,206,105 | |
| 245 SE 1320 DISTRIBUCION NOROESTE | 1,213,944,602 | 96,208,281 | 43,072,575 | 1,074,663,746 | 29,716,258 | 920,910,042 | 46,113,574 | 16,886,428 | | 148,262,634 | 58,587,373 | |
| 247 SLT SLT 1404 Subestaciones del Oriente | 246,288,718 | 32,504,992 | 26,473,824 | 187,309,902 | 17,261,660 | 65,564,967 | 15,247,115 | 11,575,980 | | 127,278,359 | 71,966,895 | |
| 248 SLT 1401 SEs y LTs de las Áreas Baja California y Noroeste | 807,521,741 | 163,466,576 | 82,216,238 | 561,838,927 | 61,631,531 | 264,469,153 | 117,518,908 | 36,969,374 | | 299,634,179 | 118,817,036 | |
| 249 SLT 1405 Subest y Líneas de Transmisión de las Áreas Sureste | 746,059,067 | 18,650,060 | 75,857,249 | 651,551,758 | 6,994,000 | 228,671,599 | 17,755,894 | 41,341,079 | | 246,675,000 | 122,482,672 | |
| 250 SLT 1402 Cambio de Tensión de la LT Culiacán - Los Mochis | 582,548,837 | 139,702,329 | 65,376,753 | 377,469,755 | 57,271,357 | 143,777,868 | 79,661,023 | 18,640,427 | | 167,853,127 | 26,564,590 | |
| 251 SE 1421 DISTRIBUCIÓN SUR | 596,697,179 | 21,297,913 | 34,107,827 | 541,291,439 | 312,728,455 | 189,280,741 | 11,268,933 | 21,991,112 | | 564,369,585 | 195,542,191 | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio

PROYECTO DE PRESUPUESTO DE EGRESOS DE LA FEDERACIÓN 2015
FLUJO NETO 2015 DE PROYECTOS EN OPERACIÓN DE INVERSIÓN FINANCIADA DIRECTA: MONTO DE INGRESOS, GASTO PROGRAMABLE Y NO PROGRAMABLE

(pesos 2015)

SEPTIEMBRE DE 2014

| | | |
|--|---------------------------|----------------|
| ENTIDAD: Comisión Federal de Electricidad | SECTOR: 18 Energía | Página: 8 de 8 |
|--|---------------------------|----------------|

| Nombre del Proyecto | Presupuesto de Gasto Programable | | | | | | Presupuesto de Gasto No Programable | | | | Ingresos Estimados que Generan los Proyectos en el 2015 | Flujo Neto |
|---|--|--------------------------|-----------------|---------------|-------------------------------|--|-------------------------------------|----------------------|------------------------|------------------------|---|------------|
| | Conversión de Inversión Directa a Inversión Física (a) | | | | Gasto de Operación en el 2015 | Gasto de Inversión Presupuestaria en el 2015 | Pago de Intereses (b) | | | Otros Pagos en el 2015 | | |
| | Total Inversión Directa Actualizada | Inversión Física (pagos) | | | | | Total en el Plazo de Pagos | Acumulado Hasta 2014 | Proyectados en el 2015 | | | |
| | | Acumulado Hasta 2014 | Compromiso 2015 | Saldo | | | | | | | | |
| (1) | (2) | (3) | (4)=(1-2-3) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12)=(11-3-5-6-9-10) | |
| 252 SE 1403 Compensación Capacitiva de las Áreas Noroeste - Norte | 102,928,995 | 37,921,221 | 10,834,629 | 54,173,145 | 20,770,191 | 20,096,375 | 12,863,526 | 2,263,794 | | 59,292,233 | 25,423,619 | |
| 253 SE 1420 DISTRIBUCIÓN NORTE | 1,063,558,288 | 13,991,224 | 6,995,612 | 1,042,571,452 | 20,283,380 | 1,019,976,152 | 7,910,539 | 3,615,989 | | 41,234,401 | 10,339,420 | |
| 259 SE SE 1521 DISTRIBUCIÓN SUR | 1,215,240,000 | 5,398,237 | 13,589,420 | 1,196,252,343 | 1,259,184,095 | 360,846,746 | 2,942,732 | 6,342,557 | | 2,495,338,300 | 1,216,222,228 | |
| 260 SE SE 1520 DISTRIBUCIÓN NORTE | 488,085,000 | 1,222,650 | 815,100 | 486,047,250 | 5,230,485 | 481,795,925 | 399,178 | 314,730 | | 19,131,164 | 12,770,849 | |
| 261 CCC Cogeneración Salamanca Fase I | 6,568,381,144 | | 656,838,117 | 5,911,543,027 | 4,902,547,000 | 2,252,572,894 | | 449,266,610 | | 6,578,416,000 | 569,764,273 | |
| 262 SLT 1601 Transmisión y Transformación Noroeste - Norte | 489,235,669 | 64,842,661 | 51,804,207 | 372,588,801 | 25,055,940 | 134,590,586 | 29,421,704 | 23,611,185 | | 107,755,323 | 7,283,991 | |
| 264 CC Centro | 9,569,315,015 | | 956,931,508 | 8,612,383,507 | 4,255,381,377 | 3,967,535,000 | | 753,831,000 | | 6,329,172,174 | 363,028,289 | |
| 266 SLT 1603 Subestación Lago | 1,141,790,000 | | | 1,141,790,000 | | 264,836,000 | | 14,885,000 | | 179,881,000 | 164,996,000 | |
| 267 SLT 1604 Transmisión Ayotla-Chalco | 450,398,000 | | 45,045,000 | 405,353,000 | 4,316,000 | 92,651,000 | 7,085,000 | 16,133,000 | | 112,580,000 | 47,086,000 | |
| 268 CCI Guerrero Negro IV | 268,245,120 | | 13,412,256 | 254,832,864 | 26,204,763 | 123,721,676 | | 21,368,685 | | 74,398,038 | 13,412,334 | |
| 269 LT Red de Transmisión Asociada a la CI Guerrero Negro IV | 37,822,590 | | 3,782,259 | 34,040,331 | 284,934 | 15,845,713 | | 2,942,771 | | 7,231,406 | 221,442 | |
| 273 SE 1621 Distribución Norte-Sur | 1,341,418,000 | | 11,310,000 | 1,330,108,000 | 1,596,259,717 | 263,172,000 | | 48,874,800 | | 3,150,657,614 | 1,494,213,097 | |
| 274 SE 1620 Distribución Valle de México | 4,318,915,211 | 40,402,570 | 69,806,945 | 4,208,705,696 | 8,527,465,830 | 1,055,869,191 | 22,384,687 | 79,039,974 | | 17,090,713,211 | 8,414,400,462 | |
| 275 CG Los Azúfres III (Fase I) | 1,457,665,443 | 72,883,278 | 145,766,543 | 1,239,015,622 | 121,666,558 | 694,768,399 | 119,273,557 | 114,780,133 | | 528,068,255 | 145,855,021 | |
| 280 SLT 1721 DISTRIBUCIÓN NORTE | 1,506,102,000 | | 150,610,200 | 1,355,491,800 | 3,351,269,896 | 309,795,200 | 14,307,800 | 54,873,000 | | 5,929,664,507 | 2,372,911,411 | |
| 282 SLT 1720 Distribución Valle de México | 857,818,000 | | | 857,818,000 | 750,603,789 | 176,434,700 | | | | 1,536,655,224 | 786,051,435 | |
| 288 SLT 1722 Distribución Sur | 662,844,000 | | 66,284,400 | 596,559,600 | 444,837,185 | 136,338,800 | 6,297,200 | 24,148,800 | | 839,225,257 | 303,954,872 | |
| 293 SLT 1703 Conversión a 400 kV de la Riviera Maya | 1,474,200,000 | | 73,710,000 | 1,400,490,000 | 12,831,000 | 362,934,000 | | 64,922,000 | | 513,435,000 | 361,972,000 | |
| 294 SLT 1702 Transmisión y Transformación Baja - Noine | 1,160,263,000 | 12,759,201 | 116,256,361 | 1,031,247,438 | 9,347,000 | 301,479,542 | 21,267,779 | 43,958,447 | | 171,600,000 | 2,038,192 | |
| 295 SLT 1704 Interconexión sist aislados Guerrero Negro Sta Rosalía | 315,913,000 | 15,796,300 | 31,592,600 | 268,524,100 | 3,042,000 | 64,988,300 | 11,710,400 | 10,623,600 | | 68,575,000 | 23,316,800 | |
| 305 SE 1801 Subestaciones Baja - Noroeste | 139,854,000 | 2,405,000 | 9,399,000 | 128,050,000 | 468,000 | 31,174,000 | 1,352,000 | 5,096,000 | | 27,716,000 | 12,753,000 | |
| 306 SE 1803 Subestaciones del Occidental | 1,021,774,000 | | 10,153,000 | 1,011,621,000 | | 302,081,000 | | 9,776,000 | | 65,455,000 | 45,526,000 | |
| 307 SLT 1802 Subestaciones y Líneas de Transmisión del Norte | 1,416,584,000 | | 24,726,000 | 1,391,858,000 | | 417,079,000 | | 19,461,000 | | 68,484,000 | 24,297,000 | |
| 308 SLT 1804 Subestaciones y Líneas Transmisión Oriental-Peninsular | 827,996,000 | | | 827,996,000 | | 247,689,000 | | 2,743,000 | | 58,435,000 | 55,692,000 | |
| 322 SLT 1921 Reducción de Pérdidas de Energía en Distribución | 7,321,184,000 | | | 7,321,184,000 | | 1,698,121,061 | | | | | | |

Cuadro 12

(a) Puede cambiar en caso de que el proyecto esté nominado en moneda extranjera.

(b) Puede variar en función de tasas de interés y tipo de cambio